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**UNITED STATES SECURITIES AND EXCHANGE COMMISSION**  
**Washington, D.C. 20549**

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**FORM 10-Q**

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- QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2014

OR

- TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_\_

000-54987  
(Commission File Number)

**Strategic Environmental & Energy Resources, Inc.**

(Exact name of registrant as specified in its charter)

Nevada  
(State or other jurisdiction of incorporation)

02-0565834  
(IRS Employer Identification Number)

**751 Pine Ridge Road, Golden, CO 80403**  
(Address of principal executive offices including zip code)

**(720) 460-3522**  
(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the Registrant was required to submit and post such files). Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer", "accelerated filer" and "small reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer	<input type="checkbox"/>	Accelerated filer	<input type="checkbox"/>
Non-accelerated filer	<input type="checkbox"/>	Smaller reporting company	<input checked="" type="checkbox"/>

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes  No

As of June 30, 2014 the Registrant had **51,346,036** shares outstanding of its \$.001 par value common stock.

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**Strategic Environmental & Energy Resources, Inc.**  
**Quarterly Report on FORM 10-Q For The Period Ended**  
**June 30, 2014**

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**Part I. FINANCIAL INFORMATION**

## Item 1. Financial Statements

**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.  
CONDENSED CONSOLIDATED BALANCE SHEETS**

	June 30, 2014	December 31, 2013
	Unaudited	*
<b>ASSETS</b>		
Current assets:		
Cash	\$ 1,360,200	\$ 2,419,100
Cash – restricted	250,000	250,000
Accounts receivable, net of allowance of \$76,000	2,514,200	1,170,000
Costs and estimated earnings in excess billings on uncompleted contracts	173,200	78,500
Inventory	39,000	22,400
Prepaid expenses and other current assets	313,900	253,000
Total current assets	<u>4,650,500</u>	<u>4,193,000</u>
Property and equipment, net	3,894,900	1,762,900
Intangible assets, net	389,700	379,500
Other assets	34,600	36,800
<b>TOTAL ASSETS</b>	<u><u>\$ 8,969,700</u></u>	<u><u>\$ 6,372,200</u></u>
<b>LIABILITIES &amp; STOCKHOLDERS' DEFICIT</b>		
Current liabilities:		
Accounts payable	\$ 2,227,900	\$ 1,506,800
Accrued liabilities	790,600	924,200
Billings in excess of costs and estimated earnings on uncompleted contracts	349,300	170,300
Current portion of payroll taxes payable	943,200	250,600
Customer deposits	330,000	118,000
Deferred revenue	419,500	—
Current portion of notes payable and capital lease obligations	383,300	504,700
Notes payable - related parties, including accrued interest	130,700	136,900
Total current liabilities	<u>5,574,500</u>	<u>3,611,500</u>
Payroll taxes payable, net of current portion	—	720,800
Notes payable and capital lease obligations, net of current portion	16,500	48,100
Total liabilities	<u>5,591,000</u>	<u>4,380,400</u>
Commitments and contingencies		
Stockholders' equity:		
Preferred stock; \$.001 par value; 5,000,000 shares authorized; -0- shares issued		—
Common stock; \$.001 par value; 70,000,000 shares authorized; and 51,346,036 47,911,975 shares issued and outstanding 2014 and 2013, respectively	51,300	47,900
Common stock subscribed	50,000	50,000
Additional paid-in capital	16,717,700	14,597,700
Stock subscription receivable	(50,000)	(50,000)
Accumulated deficit	(12,785,800)	(12,215,200)
Total stockholders' equity	<u>3,983,200</u>	<u>2,430,400</u>
Non-controlling interest	(604,500)	(438,600)
Total equity	<u>3,378,700</u>	<u>1,991,800</u>
<b>TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY</b>	<u><u>\$ 8,969,700</u></u>	<u><u>\$ 6,372,200</u></u>

\*These numbers were derived from the audited financial statements for the year ended December 31, 2013. See accompanying notes.

**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**  
(Unaudited)

	For the Three Months Ended June 30,		For the Six Months Ended June 30,	
	2014	2013	2014	2013
Revenue:				
Products	\$ 1,061,400	\$ 1,159,300	\$ 1,581,500	\$ 2,060,900
Services	3,135,600	1,769,600	5,398,500	3,436,900
Licensing	78,700	—	78,700	—
Total revenue	<u>4,275,700</u>	<u>2,928,900</u>	<u>7,058,700</u>	<u>5,497,800</u>
Operating expenses:				
Products costs	747,400	824,200	1,127,600	1,396,500
Services costs	1,988,900	1,385,500	3,570,200	2,584,100
Licensing costs	123,500	—	123,500	—
Selling, general and administrative expenses	1,062,800	801,500	2,971,600	1,816,100
Total operating expenses	<u>3,922,600</u>	<u>3,011,200</u>	<u>7,792,900</u>	<u>5,796,700</u>
Income (Loss) from operations	<u>353,100</u>	<u>(82,300)</u>	<u>(734,200)</u>	<u>(298,900)</u>
Other income (expense):				
Interest income	—	2,000	—	4,000
Interest expense	(19,100)	(29,400)	(42,700)	(53,300)
Gain on debt settlements	—	—	24,400	—
Other	32,800	46,400	16,000	45,000
Total non-operating income (expense), net	<u>13,700</u>	<u>19,000</u>	<u>(2,300)</u>	<u>(4,300)</u>
Net income (loss)	366,800	(63,300)	(736,500)	(303,200)
Less: Net loss attributable to non-controlling interest	<u>(97,800)</u>	<u>(46,000)</u>	<u>(165,900)</u>	<u>(114,400)</u>
Net income (loss) attributable to SEER common stockholders	<u>\$ 464,600</u>	<u>\$ (17,300)</u>	<u>\$ (570,600)</u>	<u>\$ (188,800)</u>
Net income (loss) per share, basic and diluted	<u>\$ .01</u>	<u>* </u>	<u>\$ (.01)</u>	<u>\$ (.01)</u>
Weighted average shares outstanding – basic and diluted	<u>51,196,100</u>	<u>42,927,700</u>	<u>50,277,400</u>	<u>42,044,900</u>

· Less than \$(.01) per share

See accompanying notes.

**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**CONSOLIDATED STATEMENT OF CASH FLOWS**  
(Unaudited)

	For the Six Months Ended June 30,	
	2014	2013
Cash flows from operating activities:		
Net loss	\$ (736,500)	\$ (303,200)
Adjustments to reconcile net loss to net cash provided by operating activities:		
Provision for doubtful accounts receivable	(1,000)	19,000
Depreciation and amortization	216,700	180,100
Stock-based compensation expense	685,400	11,000
Gain on extinguishment of debt	(24,400)	(8,500)
Changes in operating assets and liabilities:		
Cash – restricted	—	92,000
Accounts receivable	(1,343,100)	(284,600)
Costs in Excess of billings on uncompleted contracts	(94,700)	(249,400)
Inventory of supplies	(16,600)	19,400
Prepaid expenses and other assets	(58,700)	(286,100)
Accounts payable	721,000	474,600
Accrued liabilities	(105,400)	65,800
Billings in excess of revenue on uncompleted contracts	179,000	(81,400)
Deferred revenue	419,500	—
Customer deposits	212,000	—
Payroll taxes payable	(28,200)	(80,700)
Net cash provided by (used in) operating activities	<u>25,000</u>	<u>(432,000)</u>
Cash flows from investing activities:		
Purchase of property and equipment	(2,305,000)	(253,600)
Purchase of intangibles	(53,900)	(11,900)
Proceeds the sale of property and equipment	—	—
Net cash used in investing activities	<u>(2,358,900)</u>	<u>(265,500)</u>
Cash flows from financing activities:		
Payments of notes payments and capital lease obligations	(153,000)	(88,600)
Payments of related party notes payable and accrued interest	(10,000)	2,400
Proceeds from exercise of warrants	662,000	—
Proceeds from the sale of common stock and warrants, net of expenses	776,000	779,000
Net cash provided by financing activities	<u>1,275,000</u>	<u>692,800</u>
Net increase (decrease) in cash	<u>(1,058,900)</u>	<u>(4,700)</u>
Cash at the beginning of period	2,419,100	70,400
Cash at the end of period	<u>\$ 1,360,200</u>	<u>\$ 65,700</u>
<b>Supplemental disclosures of cash flow information:</b>		
Cash paid for interest	<u>\$ 74,400</u>	<u>\$ 39,000</u>

See accompanying notes.

**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**Notes to Unaudited Condensed Consolidated Financial Statements**

**NOTE 1 - ORGANIZATION AND FINANCIAL CONDITION**

Organization

Strategic Environmental & Energy Resources, Inc. (“SEER,” “we,” or the “Company”), a Nevada corporation, is a provider of next-generation clean-technologies, waste management innovations and related services. SEER has three wholly-owned operating subsidiaries and two majority-owned subsidiaries; all of which together provide technology solutions and services to companies primarily in the oil and gas, refining, landfill, food, beverage & agriculture and renewable fuel industries. The three wholly-owned subsidiaries include: 1) REGS, LLC (d/b/a Resource Environmental Group Services (“REGS”)) provides industrial and proprietary cleaning services to refineries, oil fields and other private and governmental entities; 2) Tactical Cleaning Company, LLC (“Tactical”), provides proprietary cleaning services related to railcar tankers, tank trucks and frac tanks to customers from its sites in Colorado and Kansas; 3) MV, LLC (d/b/a MV Technologies) (“MV”), designs and builds biogas conditioning solutions for the production of renewable natural gas, odor control systems and natural gas vapor capture primarily for landfill operations, waste water treatment facilities, oil and gas fields, refineries, municipalities and food, beverage & agriculture operations throughout the U.S.

The two majority-owned subsidiaries include; 1) Paragon Waste Solutions, LLC (“PWS”) and 2) ReaCH4Biogas (“Reach”). PWS is currently owned 54% by SEER (see Note 7) and Reach is owned 85% by SEER.

PWS is developing specific opportunities to deploy and commercialize patent-pending technologies for a non-thermal oxidation process that makes possible the clean and efficient destruction of solid hazardous chemical and biological waste (*i.e.*, regulated medical waste, chemicals, pharmaceuticals and refinery tank waste, *etc.*) without landfilling or traditional incineration and without harmful emissions. Additionally, Paragon’s technology “cleans” and conditions emissions and gaseous waste streams (*i.e.*, volatile organic compounds and other greenhouse gases) generated from diverse sources such as refineries, oil fields, and many others.

Reach (the trade name for BeneFuels, LLC), is currently owned 85% by SEER and focuses specifically on treating biogas for conversion to pipeline quality gas and/or compressed natural gas (“CNG”) for fleet vehicle fuel. Reach had no operations as of December 31, 2013 and had minimal operations for the quarter ended June 30, 2014.

Principals of Consolidation

The accompanying consolidated financial statements include the accounts of SEER, its wholly-owned subsidiaries, REGS, TCC and MV and its majority-owned subsidiaries PWS and Reach, since their respective acquisition or formation dates. All material intercompany accounts, transactions, and profits have been eliminated in consolidation.

Basis of presentation Unaudited Interim Financial Information

The accompanying interim condensed consolidated financial statements are unaudited. In the opinion of management, the accompanying unaudited condensed consolidated financial statements contain all of the normal recurring adjustments necessary to present fairly the financial position and results of operations as of and for the periods presented. The interim results are not necessarily indicative of the results to be expected for the full year or any future period.

Certain information and footnote disclosures normally included in the consolidated financial statements prepared in accordance with accounting principles generally accepted in the United States have been condensed or omitted pursuant to the rules and regulations of the Securities and Exchange Commission (“SEC”). The Company believes that the disclosures are adequate to make the interim information presented not misleading. These consolidated financial statements should be read in conjunction with the Company’s audited consolidated financial statements and the notes thereto included in the Company’s Report on Form 10-K filed on March 27, 2014 for the years ended December 31, 2013 and 2012.

**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**Notes to Unaudited Condensed Consolidated Financial Statements**

**NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

Use of Estimates

The preparation of these consolidated financial statements in conformity with accounting principles generally accepted in the United States (U.S. GAAP) requires management to make a number of estimates and assumptions related to the reported amount of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the period. Significant items subject to such estimates and assumptions include the carrying amount of intangible assets; valuation allowances and reserves for receivables and inventory and deferred income taxes; revenue recognition related to contracts accounted for under the percentage of completion method; share-based compensation; and loss contingencies, including those related to litigation. Actual results could differ from those estimates.

Licensing Revenue Recognition

The Company's revenues from license agreements are recognized as a single accounting unit over the term of the license. In accordance with Accounting Standards Codification ("ASC") 605, for revenues which contain multiple deliverables, the Company separates the deliverables into separate accounting units if they meet the following criteria: (i) the delivered items have a stand-alone value to the customer; (ii) the fair value of any undelivered items can be reliably determined; and (iii) if the arrangement includes a general right of return, delivery of the undelivered items is probable and substantially controlled by the seller. Deliverables that do not meet these criteria are combined with one or more other deliverables into one accounting unit. Revenue from each accounting unit is recognized based on the applicable accounting literature, primarily ASC 605.

The Company has five-year licensing agreements with two companies in which the Company amortizes various licensing fees on a straight-line basis over the five-year life of the agreement.

Reclassifications

Certain amounts in the prior period financial statements have been reclassified to conform to the current period presentation. These reclassifications had no effect on reported consolidated net income (loss).

Research and Development

Research and development costs are charged to expense as incurred. Such expenses were \$39,300 and \$42,600, for the three months ended June 30, 2014 and 2013, respectively and \$46,900 and \$135,800, for the six months ended June 30, 2014 and 2013, respectively.

Income Taxes

The Company accounts for income taxes pursuant to *Accounting Standards Codification* ("ASC") 740, *Income Taxes*, which utilizes the asset and liability method of computing deferred income taxes. The objective of this method is to establish deferred tax assets and liabilities for any temporary differences between the financial reporting basis and the tax basis of the Company's assets and liabilities at enacted tax rates expected to be in effect when such amounts are realized or settled.

ASC 740 also provides detailed guidance for the financial statement recognition, measurement and disclosure of uncertain tax positions recognized in the financial statements. Tax positions must meet a "more-likely-than-not" recognition threshold at the effective date to be recognized. During the three months and six months ended June 30, 2014 and 2013 the Company recognized no adjustments for uncertain tax positions.

**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**Notes to Unaudited Condensed Consolidated Financial Statements**

**NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued**

The Company recognizes interest and penalties related to uncertain tax positions in income tax expense. No interest and penalties related to uncertain tax positions were recognized at June 30, 2014 and December 31, 2013. The Company expects no material changes to unrecognized tax positions within the next twelve months.

The Company has filed federal and state tax returns through December 31, 2012 and is current on all of its tax filings. The tax periods for the years ending December 31, 2008 through 2012 are open to examination by federal and state authorities.

Recently issued accounting pronouncements

Changes to accounting principles generally accepted in the United States of America (U.S. GAAP) are established by the Financial Accounting Standards Board (FASB) in the form of accounting standards updates (ASU's) to the FASB's Accounting Standards Codification. The Company considers the applicability and impact of all new or revised ASU's.

In July 2013, the FASB issued ASU No. 2013-11, Income Taxes (Topic 740): Presentation of an Unrecognized Tax Benefit When a Net Operating Loss Carryforward, a Similar Tax Loss, or a Tax Credit Carryforward Exists. ASU No. 2013-11 requires that entities with an unrecognized tax benefit and a net operating loss carryforward or similar tax loss or tax credit carryforward in the same jurisdiction as the uncertain tax position present the unrecognized tax benefit as a reduction of the deferred tax asset for the loss or tax credit carryforward rather than as a liability, when the uncertain tax position would reduce the loss or tax credit carryforward under the tax law, thereby eliminating diversity in practice regarding this presentation issue. This new guidance is effective prospectively for annual reporting periods beginning on or after December 15, 2013, although retrospective application is permitted. The adoption of this guidance on January 1, 2014 had no impact on the Company's financial position and results of operations.

In May 2014, the Financial Accounting Standards Board (FASB) issued guidance creating Accounting Standards Codification ("ASC") Section 606, "Revenue from Contracts with Customers". The new section will replace Section 605, "Revenue Recognition" and creates modifications to various other revenue accounting standards for specialized transactions and industries. The section is intended to conform revenue accounting principles with a concurrently issued International Financial Reporting Standards with previously differing treatment between United States practice and those of much of the rest of the world, as well as, to enhance disclosures related to disaggregated revenue information. The updated guidance is effective for annual reporting periods beginning on or after December 15, 2016, and interim periods within those annual periods. The Company will adopt the new provisions of this accounting standard at the beginning of fiscal year 2017, given that early adoption is not an option. The Company will further study the implications of this statement in order to evaluate the expected impact on the consolidated financial statements.



**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**Notes to Unaudited Condensed Consolidated Financial Statements**

**NOTE 3 - PROPERTY AND EQUIPMENT**

Property and equipment was comprised of the following:

	June 30, 2014	December 31, 2013
Field and shop equipment	\$ 1,499,700	\$ 1,361,100
Vehicles	522,200	516,700
Waste destruction equipment	1,049,100	164,900
Waste destruction equipment in progress	1,760,700	542,500
Furniture and office equipment	106,700	27,500
Leaschold improvements	65,400	55,500
Equipment, construction in progress	—	30,600
	<u>5,003,800</u>	<u>2,698,800</u>
Less: accumulated depreciation and amortization	<u>(1,108,900)</u>	<u>(935,900)</u>
Property and equipment, net	<u>\$ 3,894,900</u>	<u>\$ 1,762,900</u>

Depreciation expense and amortization of leasehold improvements was \$101,500 and \$72,000, respectively, for the three months ended June 30, 2014 and 2013 and was \$173,400 and \$137,600, respectively, for the six months ended June 30, 2014 and 2013

Property and equipment included the following amounts for leases that have been capitalized at:

	June 30, 2014	December 31, 2013
Field and shop equipment	\$ 131,500	\$ 131,500
Less: accumulated amortization	<u>(34,100)</u>	<u>(27,000)</u>
	<u>\$ 97,400</u>	<u>\$ 104,500</u>

**NOTE 4 – INTANGIBLE ASSETS**

Intangible assets were comprised of the following:

	June 30, 2014		
	Gross carrying amount	Accumulated amortization	Net carrying value
Customer list	\$ 42,500	\$ (37,000)	\$ 5,500
Technology	779,700	(402,600)	377,100
Trade name	54,600	(47,500)	7,100
	<u>\$ 876,800</u>	<u>\$ (487,100)</u>	<u>\$ 389,700</u>
	December 31, 2013		
	Gross carrying amount	Accumulated amortization	Net carrying value
Customer list	\$ 42,500	\$ (33,900)	\$ 8,600
Technology	725,700	(365,800)	359,900
Trade name	54,600	(43,600)	11,000
	<u>\$ 822,800</u>	<u>\$ (443,300)</u>	<u>\$ 379,500</u>

**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**Notes to Unaudited Condensed Consolidated Financial Statements**

**NOTE 4 – INTANGIBLE ASSETS, continued**

The estimated useful lives of the intangible assets range from seven to ten years. Amortization expense was \$22,000 and \$21,300 for the three months ended June 30, 2014 and 2013, respectively and was \$43,200 and \$42,600 for the six months ended June 30, 2014 and 2013, respectively. The estimated aggregate amortization expense for each of the next five years is as follows:

Remaining 2014	\$	43,900
2015		79,800
2016		74,000
2017		74,000
2018		38,300
Thereafter		79,700
	<u>\$</u>	<u>389,700</u>

**NOTE 5 - ACCRUED LIABILITIES**

Accrued liabilities were comprised of the following:

	<u>June 30, 2014</u>	<u>December 31, 2013</u>
Accrued payroll and payroll related expenses	\$ 616,200	\$ 451,500
Accrued stock offering costs	—	216,000
Accrued interest	47,700	73,200
Accrued material and other job related costs	—	71,700
Other	126,700	111,800
	<u>\$ 790,600</u>	<u>\$ 924,200</u>

**NOTE 6 - UNCOMPLETED CONTRACTS**

Costs, estimated earnings and billings on uncompleted contracts are as follows:

	<u>June 30, 2014</u>	<u>December 31, 2013</u>
Revenue Recognized	\$ 1,293,800	\$ 331,100
Less: Billings to date	(1,120,600)	(252,600)
Costs and estimated earnings in excess of billings on uncompleted contracts	<u>\$ 173,200</u>	<u>\$ 78,500</u>
Billings to date	\$ 861,600	\$ 606,700
Revenue recognized	(512,300)	(436,400)
Billings in excess of costs and estimated earnings on uncompleted contracts	<u>\$ 349,300</u>	<u>\$ 170,300</u>

**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**Notes to Unaudited Condensed Consolidated Financial Statements**

**NOTE 7– INVESTMENT IN PARAGON WASTE SOLUTIONS LLC**

At June 30, 2014 and December 31, 2013 the Company owned 54% of the membership units of PWS, Black Stone Management Services, LLC (“Black Stone”), the original inventor of the technology, owned 26%, a shareholder of the Company 10% and two related parties, each owned 5%.

In August, 2011, we acquired certain waste destruction technology intellectual property (the “IP”) from Black Stone in exchange for 1,000,000 shares of our common stock valued at \$100,000. In March 2012, the Company entered into an Irrevocable License & Royalty Agreement with PWS that granted to PWS an irrevocable world-wide license to the IP in exchange for a 5% royalty on all revenues from PWS and its affiliates. PWS generated licensing and placement revenues of \$38,700 for the quarter ended June 30, 2014 and no revenues for the quarter ended June 30, 2013 or for the year ended December 31, 2013, therefore royalties due to SEER are \$1,900 and \$0, respectively.

Since its inception through June 30, 2014, we have provided approximately \$2.9 million in funding to PWS for working capital, the further development and construction of various prototypes, and the construction of commercial waste destruction units for placement with licensees. None of the minority interest holders have made capital contributions or other funding to PWS. The intent of the operating agreement is that we will provide the funding as a loan to be repaid out of future earnings of PWS and prior to any capital distributions to members.

In September 2013, PWS entered into an Exclusive Use License and Joint Operations Agreement (“License Agreement”) with Sterall Inc. (“Sterall”). The License Agreement grants to Sterall the use of the PWS Technology and requires payments of licensing fees, unit placement fees and distribution of net operating profits as more fully described in Footnote 7 in our 2013 Annual Report on Form 10-K filed on March 27, 2014. For the six months ended June 30, 2014, Sterall ordered a total of six CoronaLux™ units of which one unit was delivered and five units are still under construction at June 30, 2014.

In addition, on March 4, 2014, PWS entered into a Licensing and Equipment Lease Agreement with eCycling International of South Carolina, LLC (“eCycling”). The License Agreement grants to eCycling the use of the PWS Technology for an initial term of five years and requires a payment of \$176,875 as an initial licensing fee and distributions of 50% of net operating profits, as defined in the agreement, in lieu of continuing royalty payments for the use of the licensed technology.

Payments received for licensing and placement fees have been recorded as deferred revenue in the accompanying condensed consolidated balance sheets at June 30, 2014 and are recognized as revenue over the term of the contract.

**NOTE 8 - PAYROLL TAXES PAYABLE**

In 2009 and 2010, REGS, a subsidiary of the Company, became delinquent for unpaid federal employer and employee payroll taxes and accrued interest and penalties related to the unpaid payroll taxes. All interest and penalties related to the delinquent federal payroll taxes are included in the section labeled “other income and expenses” in the attached condensed consolidated statement of operations.

In September 2011, we received approval from the Internal Revenue Service (“IRS”) to begin paying our outstanding federal payroll tax and related interest and penalties liabilities totaling approximately \$971,000, for the aforementioned years in installments (the “Installment Plan”). Under the Installment Plan, we were required to pay minimum monthly installments of \$12,500 commencing September 2011, which increased to \$25,000 per month in September 2012, until the liability is paid in full. Through the duration of the Installment Plan, the IRS continues to charge penalties and interest at statutory rates. If the conditions of the Installment Plan are not met, the IRS may cancel it and may demand the outstanding liability to be repaid through a levy on income, bank accounts or other assets, or by seizing certain of our assets. Additionally, the IRS has filed a notice of federal tax lien against certain of our assets to satisfy the obligation. The IRS is to release this lien if and when we pay the full amount due. Two of the officers of REGS also have liability exposure for a portion of the taxes if REGS does not pay them.

**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**Notes to Unaudited Condensed Consolidated Financial Statements**

**NOTE 8 - PAYROLL TAXES PAYABLE, continued**

In May 2013, REGS filed an Offer in Compromise with the IRS. While the Offer in Compromise was under review by the IRS, the requirement to pay \$25,000 a month under the Installment Plan was suspended. REGS received a letter from the IRS, dated March 27, 2014, rejecting our Offer in Compromise and in accordance with the rejection letter the Company has submitted a written appeal. As a result of the IRS rejection of the Offer in Compromise, the Installment Plan, mentioned above, is terminated. In June 2014, the Company received notices of intent to levy property or rights to property from the IRS for the amounts owed for the past due payroll taxes, penalty and interest. Currently our appeal is pending and as such the IRS cannot levy our property while the appeal process is still pending.

As of June 30, 2014 and December 31, 2013, the outstanding balance due to the IRS was \$935,100, and \$958,300, respectively.

**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**Notes to Unaudited Condensed Consolidated Financial Statements**

**NOTE 9 – DEBT**

In June 2011, we issued an unsecured promissory note to a third party in the amount of \$40,000 (the “June 2011 Note”) bearing interest at a rate of 10% per annum and a three year warrant to purchase 13,000 shares of our common stock at an exercise price of \$1.00 per share. In addition, a second note payable, to the same third party, in the amount of \$25,000 plus \$3,000 of accrued interest was also converted into the June 2011 Note, resulting in a new principal balance of \$68,000. Principal payments were due beginning November 2011 and the June 2011 Note is in default as of December 31, 2013 and 2012, as no payments have been made to date. We valued the warrant at \$170 using the Black-Scholes model and recorded this amount as a debt discount. The debt discount was fully amortized during 2011.

The Company entered into a loan agreement evidenced by a convertible secured promissory note with Advanced Technology Materials, Inc. on February 14, 2012. The amount of the convertible secured promissory note is \$225,000. The loan agreement allows for an additional \$225,000 to be borrowed upon meeting certain defined milestones and stipulates the Company provide the lenders, among other things, a security agreement which also identifies the collateral, a development agreement, and use the loan proceeds for projects and transactions contemplated in the term sheet and development agreement. The registration rights agreement has not been executed by the parties to the loan. The note bears interest at 5 percent per annum. The entire loan and/or unpaid balance of the loan and accrued interest can be converted into the Company’s common stock at \$0.50 per share at any time at the option of the holder. However, if the lender does not convert any of the principal or interest into common stock, then \$112,500 of principal plus accrued interest will be due on demand on or after December 31, 2014.

Debt as of June 30, 2014 and December 31, 2013, was comprised of the following:

	2014	2013
June 2011 Note (See above)	\$ 68,000	\$ 68,000
Note payable dated February 2012 (see above), interest at 5% per annum, \$112,500 is due December 31, 2014, convertible in whole or in part to common stock at \$.50 per share.	225,000	225,000
Promissory note dated December 2009, unsecured, bearing interest at 6% per annum, six monthly payments ranging from \$10,000 to \$25,000 commencing February 2010, balloon payment for outstanding balance due July 2010. The promissory note was in default as of December 31, 2013 and was paid in full as of June 30, 2014	—	104,200
Capital lease obligations, secured by certain assets, maturing September 2011 through August 2016	106,800	155,600
Total notes payable and capital lease obligations	399,800	552,800
Less: current portion, including debt discount	(383,300)	(504,700)
Notes payable and capital lease obligations, long-term	\$ 16,500	\$ 48,100

**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**Notes to Unaudited Condensed Consolidated Financial Statements**

**NOTE 10 – RELATED PARTY TRANSACTIONS**

Notes payable, related parties

Notes payable, related parties and accrued interest due to certain related parties as of June 30, 2014 and December 31, 2013 are as follows:

	2014	2013
Note payable dated February 2004, bearing interest at 8% per annum, originally due January 2008; assigned to CEO by a third party in 2010; originally due on demand, in default at December 31, 2013, however has since been extended to December 31, 2014.	\$ 97,000	\$ 97,000
Accrued interest	33,700	39,900
	\$ 130,700	\$ 136,900

We believe the stated interest rates on the related party notes payable represent reasonable market rates based on the note payable arrangements we have executed with third parties.

For the three months ended June 30, 2014 and 2013 we had revenues of \$114,000 and \$141,300, respectively, and for the six months ended June 30, 2014 and 2013 we had revenues of \$227,500 and \$293,700 from a customer, in which our CEO/President is a member of the Board of Directors of Armada Water Assets, Inc, the parent company of the customer. Our CEO and Black Stone, in which its Chairman is also a managing member and President of our subsidiary PWS, are minority shareholders of Armada Water Assets, Inc.

In September 2013, PWS entered into an Exclusive Use License and Joint Operations Agreement (“License Agreement”) with Sterall Inc. (“Sterall”). Black Stone, in which its Chairman is also a managing member and President of our subsidiary PWS, is a minority shareholder of Sterall.

**NOTE 11 – EQUITY TRANSACTIONS**

In October 2013, we initiated a private placement (“October 2013 PP”) for the sale of a unit comprised of 70,000 shares and 35,000 warrants for \$50,000. Each warrant is exercisable for a period of five years at an exercise price of \$1.00 per share. A total of 64.25 units (4,497,500 common shares and 2,248,750 warrants) were sold in 2013 for gross proceeds of \$3,212,500 and proceeds net of \$254,800 in offering costs were \$2,957,700. In addition to the commission, a warrant was issued for 50,000 shares, exercisable for a period of five years at \$1.00 per share. The fair market value of the common stock warrant was determined using the Black-Scholes valuation model and resulted in a valuation of \$.115. As such, the \$.715 unit price was allocated \$.60 and \$.115 to the common stock and warrant, respectively.

During the six months ended June 30, 2014 we sold a total of 4.125 Units (consisting of 1,155,000 shares of common stock and 577,500 warrants) for gross proceeds of \$825,000 less \$49,000 in offering costs for net proceeds of \$776,000.

During the six months ended June 30, 2014 the Company issued 455,061 shares of common stock in connection with the cashless exercise of 689,600 common stock options.

During the six months ended June 30, 2014 the Company issued 1,324,000 shares of common stock in connection with the exercise of warrants at \$.50 per share, resulting in proceeds of \$662,000.

During the six months ended June 30, 2014, we issued 500,000 shares of common stock for consulting services valued at \$550,000. The consulting services are related to financial advisory services, potential strategic acquisition evaluations, strategic planning and market evaluations.

**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**Notes to Unaudited Condensed Consolidated Financial Statements**

**NOTE 11 – EQUITY TRANSACTIONS, continued**

Non-controlling Interest

The non-controlling interest presented in our condensed consolidated financial statements reflects a 46% non-controlling equity interest in PWS (see Note 7) and a 15% non-controlling equity interest in Reach. Net loss attributable to non-controlling interest, as reported on our condensed consolidated statements of operations, represents the net loss of PWS and Reach attributable to the non-controlling equity interest. The non-controlling interest is reflected within stockholders' equity on the condensed consolidated balance sheet.

**NOTE 12 – CUSTOMER CONCENTRATIONS**

The Company had sales from operations to three customers for the three months and six months ended June 30, 2014 that represented approximately 65% and 68% of our total sales, respectively. We had sales from operations to three customers for the three months and six months ended June 30, 2013 that represented approximately 45% and 44% of our sales, respectively. The concentration of the Company's business with a relatively small number of customers may expose us to a material adverse effect if one or more of these large customers were to experience financial difficulty or were to cease being customer for non-financial related issues.

**NOTE 13 – NET LOSS PER SHARE**

Basic net loss per share is computed by dividing net loss attributable to common shareholders by the weighted average number of common shares outstanding. Diluted net loss per share is computed by dividing net loss attributable to common shareholders by the weighted average number of common shares outstanding plus the number of common shares that would be issued assuming exercise or conversion of all potentially dilutive common shares. Potentially dilutive securities are excluded from the calculation when their effect would be anti-dilutive. For all years presented in the consolidated financial statements, all potentially dilutive securities have been excluded from the diluted share calculations as they were anti-dilutive as a result of the net losses incurred for the respective years. Accordingly, basic shares equal diluted shares for all years presented.

Potentially dilutive securities were comprised of the following:

	<u>Six Months Ended June 30,</u>	
	<u>2014</u>	<u>2013</u>
Warrants	8,406,750	6,723,500
Options	2,082,500	2,188,100
Convertible notes payable	225,000	225,000
	<u>10,714,250</u>	<u>9,136,600</u>

**NOTE 14 - ENVIRONMENTAL MATTERS AND REGULATION**

Significant federal environmental laws affecting us are the Resource Conservation and Recovery Act ("RCRA"), the Comprehensive Environmental Response, Compensation and Liability Act ("CERCLA"), also known as the "Superfund Act", the Clean Air Act, the Clean Water Act, and the Toxic Substances Control Act ("TSCA").

Pursuant to the EPA's authorization of their RCRA equivalent programs, a number of states have regulatory programs governing the operations and permitting of hazardous waste facilities. Our facilities are regulated pursuant to state statutes, including those addressing clean water and clean air. Our facilities are also subject to local siting, zoning and land use restrictions. Although our facilities occasionally have been cited for regulatory violations, we believe we are in substantial compliance with all federal, state and local laws regulating our business.

**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**Notes to Unaudited Condensed Consolidated Financial Statements**

**NOTE 15 - SEGMENT INFORMATION AND MAJOR CUSTOMERS**

The Company currently has identified four segments as follows:

REGS	Industrial Cleaning
Tactical	Rail Car Cleaning
MV and Reach	Environmental Solutions
PWS	Solid Waste

Reach has had minimal operations through June 30, 2014.

The composition of our reportable segments is consistent with that used by our Chief Operating Decision Maker (“CODM”) to evaluate performance and allocate resources. All of our operations are located in the U.S. We have not allocated corporate selling, general and administrative expenses, and stock-based compensation to the segments. All intercompany transactions have been eliminated.

Segment information for the three months ended June 30, 2014 and 2013 is as follows:

<u>2014</u>	<u>Industrial Cleaning</u>	<u>Railcar Cleaning</u>	<u>Environmental Solutions</u>	<u>Solid Waste</u>	<u>Corporate</u>	<u>Total</u>
Revenue	\$2,546,000	\$ 589,600	\$ 1,061,400	\$ 78,700	—	\$4,275,700
Depreciation and amortization (1)	59,200	5,300	34,400	16,900	7,700	123,500
Interest expense	9,700	3,900	1,000	200	4,300	19,100
Stock-based compensation	—	—	—	—	36,700	36,700
Net income (loss)	897,600	(20,200)	70,300	(208,900)	(372,000)	366,800
Capital expenditures (cash and noncash)	8,900	4,000	24,000	1,492,600	4,400	1,533,900
Total assets	\$2,004,800	\$ 580,000	\$ 1,760,500	\$2,879,800	\$1,744,600	\$8,969,700
<u>2013</u>	<u>Industrial Cleaning</u>	<u>Railcar Cleaning</u>	<u>Environmental Solutions</u>	<u>Solid Waste</u>	<u>Corporate</u>	<u>Total</u>
Revenue	\$1,226,600	\$ 543,000	\$ 1,159,300	—	—	\$2,928,900
Depreciation and amortization (1)	53,700	5,300	31,700	—	2,500	93,200
Interest expense	13,900	9,400	2,300	—	3,800	29,400
Stock-based compensation	—	—	—	—	5,500	5,500
Net income (loss)	155,900	41,000	171,300	(168,300)	(263,200)	(63,300)
Capital expenditures (cash and noncash)	61,000	—	800	—	—	61,800
Total assets	\$1,593,200	\$ 575,800	\$ 1,228,300	\$ 139,700	\$ 99,900	\$3,636,900

(1) Includes depreciation of property, equipment and leasehold improvement and amortization of intangibles



**STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.**  
**Notes to Unaudited Condensed Consolidated Financial Statements**

Segment information for the six months ended June 30, 2014 and 2013 is as follows:

<b>2014</b>	Industrial Cleaning	Railcar Cleaning	Environmental Solutions	Solid Waste	Corporate	<b>Total</b>
Revenue	\$4,203,600	\$1,195,000	\$ 1,581,400	\$ 78,700	\$ —	\$7,058,700
Depreciation and amortization (1)	107,900	10,400	67,800	17,200	13,300	216,600
Interest expense	20,300	11,800	2,700	400	7,500	42,700
Stock-based compensation	—	—	—	—	135,000	135,000
Net income (loss)	1,115,300	11,500	(48,300)	(356,700)	(1,458,300)	(736,500)
Capital expenditures (cash and noncash)	36,000	4,000	79,700	2,132,500	66,600	2,318,800
Total assets	\$2,004,800	\$ 580,000	\$ 1,760,500	\$2,879,800	\$ 1,744,600	\$8,969,700
<b>2013</b>	Industrial Cleaning	Railcar Cleaning	Environmental Solutions	Solid Waste	Corporate	<b>Total</b>
Revenue	\$2,344,700	\$1,092,200	\$ 2,060,900	—	—	\$5,497,800
Depreciation and amortization (1)	100,800	11,200	63,100	—	5,000	180,100
Interest expense	21,700	19,100	4,900	—	7,600	53,300
Stock-based compensation	—	—	—	—	11,000	11,000
Net income (loss)	178,000	116,400	290,800	(248,600)	(639,800)	(303,200)
Capital expenditures (cash and noncash)	211,900	—	41,700	—	—	253,600
Total assets	\$1,593,200	\$ 575,800	\$ 1,228,300	\$ 139,700	\$ 99,900	\$3,636,900

(1) Includes depreciation of property, equipment and leasehold improvement and amortization of intangibles

**NOTE 16 - SUBSEQUENT EVENTS**

Management has evaluated the impact of events occurring after June 30, 2014 up to the date of the filing of these interim unaudited condensed consolidated financial statements. These statements contain all necessary adjustments and disclosures resulting from that evaluation.

## Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations

*The following discussion is intended to assist you in understanding our business and the results of our operations. It should be read in conjunction with the Condensed Consolidated Financial Statements and the related notes that appear elsewhere in this report as well as our Report on Form 10K filed with the Securities and Exchange Commission on March 27, 2014. Certain statements made in our discussion may be forward looking. Forward-looking statements involve risks and uncertainties and a number of factors could cause actual results or outcomes to differ materially from our expectations. These risks, uncertainties, and other factors include, among others, the risks described in our Annual Report on Form 10K filed with the Securities and Exchange Commission, as well as other risks described in this Quarterly Report. Unless the context requires otherwise, when we refer to “we,” “us” and “our,” we are describing Strategic Environmental & Energy Resources, Inc. and its consolidated subsidiaries on a consolidated basis.*

### SEER BUSINESS OVERVIEW

Strategic Environmental & Energy Resources, Inc. (“the Company” or “SEER”) was originally organized under the laws of the State of Nevada on February 13, 2002 for the purpose of acquiring one or more businesses, under the name of Satellite Organizing Solutions, Inc (“SOZG”). In January 2008, SOZG changed its name to Strategic Environmental & Energy Resources, Inc., reduced its number of outstanding shares through a reverse stock split and consummated the acquisition of both, REGS, LLC and Tactical Cleaning Company, LLC. SEER is dedicated to assembling complementary service and product businesses that provide safe, innovative, cost effective, and profitable solutions in the oil & gas, environmental, waste management and renewable energy industries. SEER currently operates five companies with three offices in the western and mid-western U.S. Through these operating companies, SEER provides products and services throughout the U.S. and has licensed and owned technologies with many customer installations throughout the U.S. Each of the five operating companies is discussed in more detail below.

The Company’s domestic strategy is to grow internally through SEER’s existing customer base and subsidiaries that have well established revenue streams and, simultaneously, establish long-term alliances with and/or acquire complementary domestic businesses in rapidly growing markets for environmental, water treatment and oil & gas services. The focus of the SEER family of companies, however is to increase its higher margin revenue by securing or developing new and patent-pending technologies and then leveraging its 20-year service experience to place these innovations and solutions into the growing markets of vapor/emission capture and control, renewable “green gas” capture and sale, Compressed Natural Gas (“CNG”) fuel generation for fleet use, as well as general solid waste and medical/pharmaceutical waste destruction. Many of SEER’s current operating companies share customer bases and each provides truly synergistic services and products.

The company now owns and manages four operating entities and one newly formed entity that has no significant operations to date.

#### Subsidiaries

**REGS, LLC** d/b/s Resource Environmental Group Services (“REGS”): **(operating since 1994)** provides general industrial cleaning services and waste management into many industry sectors but focuses on oil & gas production (upstream) (particularly water treatment services in the oil & gas fields) and refineries (downstream), but also services other sectors such as hospitals, universities and state/federal agencies.

**Tactical Cleaning Company, LLC** (“Tactical”): **(operating since 2005)** provides cleaning services to the tanker rail car industry with offices in two states and a focus on both food-grade and petroleum based products, *i.e.*, fuel oil and asphalt.

**MV, LLC (d/b/a MV Technologies), (“MV”):** **(operating since 2003)** MV is an engineering/technology oriented company that designs and sells patented and/or proprietary odor, vapor, and fugitive emission control systems for use in oil and gas production, refining, and many other industries. MV also develops and designs proprietary technologies and systems used to condition biogas for use as renewable fuel for a number of markets, such as fleet vehicle fuel to replace diesel or gasoline. The target markets for these solutions are primarily conversion in agricultural, food and beverage and agriculture digestors and landfill operations.

**Paragon Waste Solutions, LLC (“PWS”): (formed late 2010)** PWS is an operating company that has developed a patent-pending technology based on a pyrolytic destruction assisted by a “non-thermal plasma” oxidation process. This process involves gasification of the solid waste and then a non-thermal plasma oxidation process that makes possible the destruction of hazardous chemical and biological waste via a low temperature and low oxygen pyrolytic process. The term non-thermal plasma refers to a low energy ionized gas that is generated by electrical discharges between two electrodes. PWS believes that our technology, commercially referred to as CoronaLux™, is designed and intended for the “clean” destruction of hazardous chemical and biological waste (*i.e.*, hospital “red bag” waste) that eliminates the need for costly segregation, transportation, incineration or landfill (with their associated legacy liabilities). PWS is a 54% owned subsidiary.

**MV RCM Joint Venture:** In April 2013, MV Technologies, Inc (“MV”) and RCM International, LLC (“RCM”) entered into an Agreement to develop hybrid scrubber systems that employ elements of RCM Technology and MV Technology (the “Joint Venture”). RCM and MV Technologies will independently market the hybrid scrubber systems. The contractual Joint Venture has an initial term of five years and will automatically renew for successive one-year periods unless either Party gives the other Party one hundred and eighty (180) days notice prior to the applicable renewal date. Operations to date of the Joint Venture have been limited to formation activities.

**ReaCH4BioGas (“Reach”) (trade name for Benefuels, LLC): (formed February 2013)** owned 85% by SEER is a newly formed entity created to focus specifically on treating biogas for conversion to pipeline quality gas and/or CNG for fleet vehicles. Reach has had minimal operations as of June 30, 2014.

### **SEER’s Financial Condition**

From inception or acquisition of the various operating entities, the Company has experienced recurring losses, and has accumulated a deficit of approximately \$12.8 million as of June 30, 2014. For the three months ended June 30, 2014 we had net income, before non-controlling interest, of \$366,800 and for the six months ended June 30, 2014 we had a net loss, before non-controlling interest of \$736,500. As of June 30, 2014 our current liabilities exceed our current assets by \$924,000 and our total assets exceeded our total liabilities by \$3,378,700. As of December 31, 2013, our current assets exceeded our current liabilities by \$581,500 and our total assets exceeded our total liabilities by \$1,991,800.

Realization of a major portion of our assets as of June 30, 2014 and December 31, 2013, is dependent upon our continued operations. Accordingly, we have undertaken a number of specific steps to continue to operate as a going concern. For the year ended December 31, 2013 we had net proceeds of approximately \$3.7 million through the sale of common stock and for the three months ended June 30, 2014, the Company raised \$1.4 million from the sale of common stock and the exercise of common stock warrants. For the year ended December 31, 2013, notes payable and accrued interest totaling \$61,400 was converted to equity. We continue to focus on developing organic growth in our operating companies and improving gross and net margins through increased attention to pricing, aggressive cost management and overhead reductions. We made additions to our senior management team to support these initiatives, and focused on streamlining our business model to improve profitability. We also increased our business development efforts primarily in MV to address opportunities identified in expanding markets attributable to increased interest in energy conservation and emission control regulations. There can be no assurance that the Company will achieve the desired result of net income and positive cash flow from operations in future years. Management believes that current working capital and proceeds from the expected sale of common stock in 2014 will be sufficient to allow the Company to maintain its operations through June 30, 2015 and into the foreseeable future.

## Results of Operations for the Three Months Ended June 30, 2014 and 2013

Total revenues were \$4.3 million and \$2.9 million for the three months ended June 30, 2014 and 2013, respectively. The increase of approximately \$1.35 million or 46% in revenues comparing the quarter ended June 30, 2014 to the quarter ended June 30, 2013 is almost entirely attributable to increases in revenues from our industrial cleaning segment, increasing from approximately \$1.2 million in 2013 to approximately \$2.5 million in 2014. Our industrial cleaning segment revenues increased \$1.3 million comparing the quarter ended June 30, 2014 to the quarter ended June 30, 2013, and the increase is attributable to the cyclical nature of tank cleaning in the refining industry and is attributable to a single customer. We had a small increase in revenues from our railcar cleaning segment of \$47,000 comparing the quarter ended June 30, 2014 to the quarter ended June 30, 2013. Our environmental solutions segment revenue was lower by approximately \$100,000 comparing the quarter ended June 30, 2014 to the quarter ended June 30, 2013, primarily as a result of certain projects which commenced later than anticipated. We generated licensing and placement fees of \$38,700 and freight revenue of \$40,000 from our solid waste disposal segment as a result of the delivery of two CoronaLux™ units in 2014.

Operating costs, which include cost of products, cost of services and selling, general and administrative (SG&A) expenses, were \$3.9 million for the quarter ended June 30, 2014 compared to \$3 million for the quarter ended June 30, 2013. The \$9 million increase in operating costs is primarily the result of an increase in service costs as a result of the 46% increase in service revenues and an increase in SG&A costs. Service costs as a percentage of service revenues were 63% for the quarter ended June 30, 2014 and 78% for the quarter ended June 30, 2013. The significant improvement is due to utilization of owned equipment rather than renting equipment and the full utilization of our employee workforce. As a result of the backlog of work there is essentially no employee down time and all employee time is billed. Product costs as a percentage of product revenues decreased slightly from 71% from 70% when comparing the quarter ended June 30, 2014 to the quarter ended June 30, 2013. Licensing costs were \$123,500 in 2014 and \$0 in 2013 due to an increase in personnel to support the placement of CoronaLux™ units with Licensees. SG&A expense increased from \$801,500 for the quarter ended June 30, 2013, to approximately \$1,062,800 for the quarter ended June 30, 2014. The \$261,300 increase in 2014 compared to 2013 is primarily due to i) an increase in common stock option vesting in 2014 (\$36,000) for which there was only \$5,000 in 2013, ii) payroll tax costs related to the cashless exercise of common stock options in 2014 (\$34,000) for which there was none in 2013, iii) travel cost which increased \$20,000, iv) increased costs of public reporting and investor relations (\$15,000) and v) an increase in salaries and wages of \$126,000 in 2014 compared to 2013. Salaries and wages (including bonuses), the single largest component of SG&A, increased from \$261,000 for the quarter ended June 30, 2013 to \$387,000 the quarter ended June 30, 2014. The primary reason for the increase in salaries and wages in 2014 was due to an increase in support staff primarily for the solid waste segment.

Total non-operating other income (expense), net was \$13,700 for the quarter ended June 30, 2014 compared to \$19,000 for the quarter ended June 30, 2013. The decrease is due to a reduction in interest expense because of a reduction in interest bearing debt in 2013.

There is no provision for income taxes for both the quarter ended June 30, 2014 and 2013, due to our net losses for both periods.

Net income, before non-controlling interest, for the quarter ended June 30, 2014 was \$366,800 compared to a net loss, before non-controlling interest, of \$63,300 for the quarter ended June 30, 2013. The net income attributable to SEER after deducting \$97,800 for the non-controlling interest was \$464,600 for the quarter ended June 30, 2014 as compared to \$(17,300), after deducting \$46,000 in non-controlling interest for the quarter ended June 30, 2013. As noted above, the 46% increase in revenue in 2014 over 2013 was only slightly offset by increases in SG&A and licensing costs.

## Results of Operations for the Six Months Ended June 30, 2014 and 2013

Total revenues were \$7.1 million and \$5.5 million for the six months ended June 30, 2014 and 2013, respectively. The increase of approximately \$1.6 million or 28% in revenues comparing the six months ended June 30, 2014 to the six months ended June 30, 2013 is primarily attributable to increases in revenues from our industrial cleaning and railcar cleaning segments which increased from approximately \$3.4 million in 2013 to approximately \$5.4 million in 2014. Our industrial cleaning segment revenues increased approximately \$1.9 million or 57% comparing the six months ended June 30, 2014 to the six months ended June 30, 2013, and the increase is attributable to the cyclical nature of tank cleaning in the refining industry and is attributable to a single customer.

Our railcar cleaning segment revenues increased approximately \$100,000 comparing the six months ended June 30, 2014 to the six months ended June 30, 2013, and the increase is attributable to an increase in the number of railcars. We had a decrease in revenues from our environmental solutions segment from \$2.1 million in 2013 to \$1.6 million in 2014. Our environmental solutions segment revenue decreased by approximately \$479,000 comparing the six months ended June 30, 2014 to the six months ended June 30, 2013 as a result of projects starting later than anticipated. We generated licensing and placement fees of \$38,700 and freight revenue of \$40,000 from our solid waste disposal segment as a result of the delivery of two CoronaLux™ units in 2014

Operating costs, which include cost of products, cost of services and selling, general and administrative (SG&A) expenses, were \$7.8 million for the six months ended June 30, 2014 compared to \$5.8 million for the six months ended June 30, 2013. The \$2 million increase in operating costs is the result of an increase in service costs by \$1 million due to an increase in service revenues of \$1.9 million and SG&A which increased \$1.1 million comparing 2013 to 2014. Service costs as a percentage of service revenues were 66% for the six months ended June 30, 2014 and 75% for the six months ended June 30, 2013. The significant improvement is due to utilization of owned equipment rather than renting equipment and the full utilization of our employee workforce. As a result of the backlog of work there is essentially no employee down time and all employee time is billed. Product costs as a percentage of product revenues increased from 68% in 2013 compared to 71% in 2014 primarily due to recurring product sales that typically have lower margins than the normal one-time long term project margins that have higher margins. Licensing costs were \$123,500 in 2014 and \$0 in 2013 due to an increase in personnel to support the placement of CoronaLux™ units with Licensees. SG&A expense increased from approximately \$1.8 million for the six months ended June 30, 2013, to approximately \$3 million for the six months ended June 30, 2014. The increase in 2014 compared to 2013 is primarily due to i) an increase in common stock issued for services in 2014, \$550,000, for which there was none in 2013, ii) payroll tax costs related to the cashless exercise of common stock options in 2014, \$34,000, for which there was none in 2013, iii) stock option expense of \$135,000 in 2014 compared to \$11,000 in 2013 and iv) an increase in salaries and wages of \$423,000 in 2014 compared to 2013. Salaries and wages (including bonuses), the single largest component of SG&A, increased from \$608,000 for the six months ended June 30, 2013 to \$1,032,000 the six months ended June 30, 2014. Most of the increase in salaries and wages in 2014 was due to an increase in staff.

Total non-operating other income (expense), net was \$(2,300) for the six months ended June 30, 2014 compared to \$(4,300) for the six months ended June 30, 2013. The change was not material and had very little impact on net loss.

There is no provision for income taxes for both the six months ended June 30, 2014 and 2013, due to our net losses for both periods.

Net loss, before non-controlling interest, for the six months ended June 30, 2014 was \$736,500 compared to a net loss, before non-controlling interest, of \$303,200 for the six months ended June 30, 2013. The net loss attributable to SEER after deducting \$165,900 for the non-controlling interest was \$570,600 for the six months ended June 30, 2014 as compared to \$188,800, after deducting \$114,400 in non-controlling interest for the six months ended June 30, 2013. As noted above, the substantial increase in revenue in 2014 over 2013 was offset by certain non-cash SG&A expenses noted above, totaling \$719,000, and a \$423,000 increase in salaries and wages comparing the six months ended June 30, 2014 to the six months ended June 30, 2013.

## ***Changes in Cash Flow***

### ***Operating Activities***

Net cash provided by operating activities for the six months ended June 30, 2014 was \$21,200 compared to net cash used by operating activities for the six months ended June 30, 2013 of \$432,600. Cash provided by or used by operating activities is driven by our net loss and adjusted by non-cash items as well as changes in operating assets and liabilities. Non-cash adjustments primarily include depreciation, amortization of intangible assets, stock based compensation expense and gain on extinguishment of debt. The net loss in 2014 of \$736,500 was essentially offset by non-cash adjustments totaling \$876,700. Stock based compensation increased significantly comparing June 30, 2013 to June 30, 2014 as a result of the issuance of 500,000 shares of common stock for services. A significant increase in revenues in the second quarter of 2014 resulted in trade accounts receivable increased from 2013 to 2014. Accounts payable increased in 2014 compared to 2013 because of the significant increase in revenues that increased payables to trade vendors. For the six months ended June 30, 2014 we had an increase in deferred revenue of \$419,500 which represents payments from PWS licensees for which revenue has not yet been recognized, we had no such amounts in 2013. (See Note 7) In addition, in 2014 we received deposits from licensees for CoronaLux™ units that were still under construction at June 30, 2014 for which there were no deposits in 2013.

### *Investing activities*

The increase in net cash used in investing activities in 2014 compared to 2013 is primarily attributable to construction of several CoronaLux™ units by PWS for placement of these units with licensees to allow them to commence waste destruction operations. The capital expenditures in 2013 were to support the increase in revenues by our service segment. Our capital expenditures were \$2.3 million and \$253,600 for the six months ended June 30, 2014 and 2013, respectively. We have been able to invest in equipment as a result of raising capital through the sale of common stock.

### *Financing Activities*

Net cash provided by financing activities was \$1.3 million for the six months ended June 30, 2014 compared to \$693,400 for six months ended June 30, 2013. The increase is attributable to a i) the completion of a private placement of common stock and warrants of \$776,000 and ii) the exercise of warrants that resulted in proceeds of \$662,000 for the six months ended June 30, 2014 compared to proceeds of \$779,000 from the sales of common stock and warrants for the six months ended June 30 2013. The increase in payment of notes payable and capital lease obligations was due to the payoff of a note payable in the amount of \$105,000 and regular payments of capital leases obligations.

## **Critical Accounting Policies, Judgments and Estimates**

### *Use of Estimates*

The preparation of these consolidated financial statements in conformity with accounting principles generally accepted in the United States (U.S. GAAP) requires management to make a number of estimates and assumptions related to the reported amount of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the period. Significant items subject to such estimates and assumptions include the carrying amount of intangible assets; valuation allowances and reserves for receivables, inventory and deferred income taxes; revenue recognition related to contracts accounted for under the percentage of completion method; share-based compensation; and loss contingencies, including those related to litigation. Actual results could differ from those estimates.

### *Accounts Receivable and Concentration of Credit Risk*

Accounts receivable are recorded at the invoiced amounts less an allowance for doubtful accounts and do not bear interest. The allowance for doubtful accounts is based on our estimate of the amount of probable credit losses in our accounts receivable. We determine the allowance for doubtful accounts based upon an aging of accounts receivable, historical experience and management judgment. Accounts receivable balances are reviewed individually for collectability, and balances are charged off against the allowance when we determine that the potential for recovery is remote. An allowance for doubtful accounts of approximately \$74,900 and \$92,900 has been reserved as of June 30, 2014 and December 31, 2013, respectively.

We are exposed to credit risk in the normal course of business, primarily related to accounts receivable. Our customers operate primarily in the oil production and refining, rail transport, biogas generating and wastewater treatment industries in the United States. Accordingly, we are affected by the economic conditions in these industries as well as general economic conditions in the United States. To limit credit risk, management periodically reviews and evaluates the financial condition of its customers and maintains an allowance for doubtful accounts. As of June 30, 2014 and December 31, 2013, we do not believe that we have significant credit risk.

### *Fair Value of Financial Instruments*

The carrying amounts of our financial instruments, including accounts receivable and accounts payable, are carried at cost, which approximates their fair value due to their short-term maturities. We believe that the carrying value of notes payable with third parties, including their current portion, approximate their fair value, as those instruments carry market interest rates based on our current financial condition and liquidity. We believe the amounts due to related parties also approximate their fair value, as their carried interest rates are consistent with those of our notes payable with third parties.

### *Long-lived Assets*

We evaluate the carrying value of long-lived assets for impairment on an annual basis or whenever events or changes in circumstances indicate that the carrying amounts may not be recoverable. An asset is considered to be impaired when the anticipated undiscounted future cash flows of an asset group are estimated to be less than its carrying value. The amount of impairment recognized is the difference between the carrying value of the asset group and its fair value. Fair value estimates are based on assumptions concerning the amount and timing of estimated future cash flows. No impairment was determined as of June 30, 2014 and December 31, 2013.

### *Revenue Recognition*

We recognize revenue related to contract projects and services when all of the following criteria are met: (i) persuasive evidence of an agreement exists, (ii) delivery has occurred or services have been rendered, (iii) the sales price is fixed or determinable, and (iv) collectability is reasonably assured. Our revenue is primarily comprised of services related to industrial cleaning and railcar cleaning, which we recognize as services are rendered.

Product revenue generated from projects, which include the manufacturing of products, for removal and treatment of hazardous vapor and gasses is accounted for under the percentage-of-completion method for projects with durations in excess of three months and the completed-contract method for all other projects. Total estimated revenue includes all of the following: (1) the basic contract price (2) contract options and (3) change orders. Once contract performance is underway, we may experience changes in conditions, client requirements, specifications, designs, materials and expectations regarding the period of performance. Such changes are "change orders" and may be initiated by us or by our clients. In many cases, agreement with the client as to the terms of change orders is reached prior to work commencing; however, sometimes circumstances require that work progress without obtaining client agreement. Revenue related to change orders is recognized as costs are incurred if it is probable that costs will be recovered by changing the contract price. The Company does not incur pre-contract costs. Under the percentage-of-completion method, we recognize revenue primarily based on the ratio of costs incurred to date to total estimated contract costs. Provisions for estimated losses on uncompleted contracts are recorded in the period in which the losses are identified and included as additional loss. Provisions for estimated losses on contracts are shown separately as liabilities on the balance sheet, if significant, except in circumstances in which related costs are accumulated on the balance sheet, in which case the provisions are deducted from the accumulated costs. A provision as a liability is reported as a current liability.

For contracts accounted for under the percentage-of-completion method, we include in current assets and current liabilities amounts related to construction contracts realizable and payable. Costs and estimated earnings in excess of billings on uncompleted contracts represent the excess of contract costs and profits recognized to date over billings to date, and are recognized as a current asset. Billings in excess of costs and estimated earnings on uncompleted contracts represents the excess of billings to date over the amount of contract costs and profits recognized to date, and are recognized as a current liability.

The Company's revenues from license agreements are recognized as a single accounting unit over the term of the license. In accordance with ASC 605, for revenues which contain multiple deliverables, the Company separates the deliverables into separate accounting units if they meet the following criteria: (i) the delivered items have a stand-alone value to the customer; (ii) the fair value of any undelivered items can be reliably determined; and (iii) if the arrangement includes a general right of return, delivery of the undelivered items is probable and substantially controlled by the seller. Deliverables that do not meet these criteria are combined with one or more other deliverables into one accounting unit. Revenue from each accounting unit is recognized based on the applicable accounting literature, primarily ASC 605.

The Company has five-year licensing agreements with two companies in which the Company amortizes the various license and placement fees on a straight-line basis over the five-year life of the agreement.

#### *Stock-based Compensation*

We account for stock-based awards at fair value on the date of grant, and recognize compensation over the service period that they are expected to vest. We estimate the fair value of stock options and stock purchase warrants using the Black-Scholes option pricing model. The estimated value of the portion of a stock-based award that is ultimately expected to vest, taking into consideration estimated forfeitures, is recognized as expense over the requisite service periods. The estimate of stock awards that will ultimately vest requires judgment, and to the extent that actual forfeitures differ from estimated forfeitures, such differences are accounted for as a cumulative adjustment to compensation expenses and recorded in the period that estimates are revised.

#### *Recently issued accounting pronouncements*

In the first quarter of 2013, the Company adopted guidance issued by the Financial Accounting Standards Board (the “FASB”) that simplifies how an entity tests indefinite-lived intangibles for impairment. The amended guidance allows companies to first assess qualitative factors to determine whether it is more-likely-than-not that an indefinite-lived intangible asset is impaired as a basis for determining whether it is necessary to perform the quantitative impairment test. The adoption of this guidance had no impact on the Company’s financial position and results of operations.

In July 2013, the FASB issued ASU No. 2013-11, Income Taxes (Topic 740): Presentation of an Unrecognized Tax Benefit When a Net Operating Loss Carryforward, a Similar Tax Loss, or a Tax Credit Carryforward Exists. ASU No. 2013-11 requires that entities with an unrecognized tax benefit and a net operating loss carryforward or similar tax loss or tax credit carryforward in the same jurisdiction as the uncertain tax position present the unrecognized tax benefit as a reduction of the deferred tax asset for the loss or tax credit carryforward rather than as a liability, when the uncertain tax position would reduce the loss or tax credit carryforward under the tax law, thereby eliminating diversity in practice regarding this presentation issue. This new guidance is effective prospectively for annual reporting periods beginning on or after December 15, 2013, although retrospective application is permitted. The adoption of this guidance on January 1, 2014 had no impact on the Company’s financial position and results of operations.

In May 2014, the Financial Accounting Standards Board (FASB) issued guidance creating Accounting Standards Codification (“ASC”) Section 606, “Revenue from Contracts with Customers”. The new section will replace Section 605, “Revenue Recognition” and creates modifications to various other revenue accounting standards for specialized transactions and industries. The section is intended to conform revenue accounting principles with a concurrently issued International Financial Reporting Standards with previously differing treatment between United States practice and those of much of the rest of the world, as well as, to enhance disclosures related to disaggregated revenue information. The updated guidance is effective for annual reporting periods beginning on or after December 15, 2016, and interim periods within those annual periods. The Company will adopt the new provisions of this accounting standard at the beginning of fiscal year 2017, given that early adoption is not an option. The Company will further study the implications of this statement in order to evaluate the expected impact on the consolidated financial statements.

### **Item 3: Quantitative and Qualitative Disclosures About Market Risk**

Not Applicable.

### **Item 4. Controls and Procedures**

#### *Evaluation of Disclosure Controls and Procedures*

We maintain disclosure controls and procedures that are designed to ensure that information required to be disclosed in our filings with the Securities and Exchange Commission (SEC) are recorded, processed, summarized and reported within the time period specified in the SEC’s rules and forms, and that such information is accumulated and communicated to management, including our chief executive officer and chief financial officer, or persons performing similar functions, as appropriate, to allow timely decisions regarding required disclosure based on the definition of “disclosure controls and procedures” as defined in Rule 13a-15(e) promulgated under the Securities Exchange Act of 1934, as amended (the “Exchange Act”).



As of the end of the period covered by this report, and under the supervision and with the participation of our management, including our Chief Executive Officer and the person performing the similar function as Chief Financial Officer, we evaluated the effectiveness of the design and operation of these disclosure controls and procedures. Based on this evaluation and subject to the foregoing, our Chief Executive Officer and Acting Chief Financial Officer concluded that our disclosure controls and procedures were effective.

#### *Changes in Internal Control over Financial Reporting*

There have been no changes in our internal control over financial reporting (as such term is defined in Rules 13a-15(f) and 15d-15 (f) under the Exchange Act) during the quarter ended June 30, 2014 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

## **PART II. OTHER INFORMATION**

### **ITEM 1. Legal Proceedings**

From time to time, the Company may become a party to legal actions or proceedings in the ordinary course of its business. As of June 30, 2014, there were no other such actions or proceedings, either individually or in the aggregate, that, if decided adversely to the Company's interests, the Company believes would be material to its business.

### **ITEM 1A. Risk Factors**

Please review our report on Form 10K Part 1, Item 1A for a complete statement of "Risk Factors" that pertain to our business.

### **ITEM 2. Unregistered Sales of Equity Securities and Use of Proceeds.**

During the period January 1, 2014 through June 30, 2014 the Company (i) issued 1,155,000 shares of common stock in connection with the sale of common stock to accredited investors receiving gross proceeds of \$825,000 (ii) issued 1,324,000 shares of common stock in connection with the exercise of warrants, resulting in proceeds of \$662,000, (iii) issued 455,061 shares of common stock in connection with the cashless exercise of 689,600 nonqualified stock options and (iii) issued 500,000 shares of common stock for services valued at \$550,000.

The issuance of these shares of our common stock described above was pursuant to the exemption from registration provided by Section 4(2) of the Securities Act of 1933, as amended and related state private offering exemptions. All of the investors were Accredited Investors as defined in the Securities Act who took their shares for investments purposes without a view to distribution and had access to information concerning the company and its business prospects, as required by the Securities Act.

In addition, there was no general solicitation or advertising for the purchase of these shares. All certificates for these shares issued pursuant to Section 4(2) contain a restrictive legend. Finally, our stock transfer agent has been instructed not to transfer any of such shares unless such shares are registered for resale or there is an exemption with respect to their transfer.

### **ITEM 3. DEFAULTS UPON SENIOR SECURITIES**

None.

### **ITEM 4. MINE SAFETY DISCLOSURES**

Not Applicable.

### **ITEM 5. OTHER INFORMATION**

None.

## ITEM 6. EXHIBITS

### EXHIBIT INDEX

- 3.1 Articles of Incorporation, dated February 13, 2002 (1)
  - 3.2 Amendment to the Articles of Incorporation, dated December 19, 2007, changing the name and effecting a reverse (1)
  - 3.3 Bylaws of the corporation, effective February 13, 2002 (1)
  - 4.1 \$225,000 Convertible Note and Note Agreement of the Corporation, issued February 14, 2012 (2)
  - 4.2 Form of Warrant, having a 3-year life with \$0.50 exercise price (1)
  - 4.3 Form of Warrant, having a 5-year life with \$0.50 exercise price (1)
  - 10.1 Agreement for acquisition of MV, dated June 13, 2008 (1)
  - 10.2 Agreement for acquisition of intellectual property from Black Stone Management Services, LLC, dated August 10, 2011 (1)
  - 10.3 Agreement for Merger with Satellite Organizing Solutions, Inc. (1)
  - 10.4 Consulting Agreement between the Company and Monty R. Lamirato, dated October 8, 2013 (3)
  - 10.5 Irrevocable License and Royalty Agreement between the Company and Paragon Waste Solutions, LLC, dated March 21, 2012 (3)
  - 10.6 SEER 2013 Equity Incentive Plan (4)
  - 10.7 Form of Option Grant SEER 2013 Equity Incentive Plan (4)
  - 14.1 Code of Ethics (1)
  - 21.1 Subsidiaries of Registrant (1)
  - 31.1 [Certification of Principal Executive Officer](#)
  - 31.2 [Certification of Principal Financial Officer](#)
  - 32.1 [Certification of Principal Executive Officer \(Section 1350\)](#)
  - 32.2 [Certification of Principal Financial Officer \(Section 1350\)](#)
  - 101.INS XBRL Instance Document
  - 101.SCH XBRL Taxonomy Extension Schema Document
  - 101.CAL XBRL Taxonomy Extension Calculation Linkbase Document
  - 101.DEF XBRL Taxonomy Extension Definition Linkbase Document
  - 101.LAB XBRL Taxonomy Extension Label Linkbase Document
  - 101.PRE XBRL Taxonomy Extension Presentation Linkbase Document
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- (1) Incorporated by reference to the Company's Report on Form 10 filed May 21, 2013.
  - (2) Incorporated by reference to the Company's Report on Form 10 Amendment No. 1 filed July 23, 2013.
  - (3) Incorporated by reference to the Company's Report on Form 10-Q filed November 14, 2013.
  - (4) Incorporated by reference to the Company's Report on Form 10-K filed March 27, 2014.

\* This certification is deemed not filed for purposes of section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liability of that section, nor shall it be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended or the Exchange Act.

\*\* Pursuant to applicable securities laws and regulations, these interactive data files will not be deemed "filed" for the purposes of Section 18 of the Securities and Exchange Act of 1934 or otherwise subject to the liability of that section, nor will they be deemed filed or made a part of a registration statement or prospectus for purposes of Sections 11 and 12 of the Securities Act of 1933, or otherwise subject to liability under those sections.

## SIGNATURES

Pursuant to the requirements of Section 12 of the Securities Exchange Act of 1934, the registrant has duly caused this registration statement to be signed on its behalf by the undersigned, thereunto duly authorized.

Dated: August 12, 2014

STRATEGIC ENVIRONMENTAL & ENERGY RESOURCES, INC.

By /s/ J. John Combs

J. John Combs III

Chief Executive Officer with

Responsibility to sign on behalf of Registrant as a

Duly authorized officer and principal executive officer

By /s/ Monty Lamirato

Monty Lamirato

Chief Financial Officer with

responsibility to sign on behalf of Registrant as a

duly authorized officer and principal financial officer

**EXHIBIT 31.1**

**CERTIFICATION OF CHIEF EXECUTIVE OFFICER  
PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002**

I, J. John Combs, certify that:

1. I have reviewed this Form 10-Q for the period ended June 30, 2014, of Strategic Environmental & Energy Resources, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The Registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f) for the Registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated Subsidiary, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the Registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the Registrant's internal control over financial reporting that occurred during the Registrant's most recent fiscal quarter (the Registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant's internal control over financial reporting; and
5. The Registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant's auditors and the audit committee of Registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant's internal control over financial reporting.

Dated: August 12, 2014

/s/ J. John Combs  
J. John Combs III  
Chief Executive Officer

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**EXHIBIT 31.2**

**CERTIFICATION OF THE CHIEF FINANCIAL OFFICER  
PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002**

I, Monty Lamirato, certify that:

1. I have reviewed this Form 10-Q for the period ended June 30, 2014, of Strategic Environmental & Energy Resources, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The Registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f) for the Registrant and have:
  - (e) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated Subsidiary, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (f) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (g) Evaluated the effectiveness of the Registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (h) Disclosed in this report any change in the Registrant's internal control over financial reporting that occurred during the Registrant's most recent fiscal quarter (the Registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant's internal control over financial reporting; and
5. The Registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant's auditors and the audit committee of Registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant's internal control over financial reporting.

Dated: August 12, 2014

/s/ Monty Lamirato  
Monty Lamirato  
Chief Financial Officer

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**EXHIBIT 32.1**

**CERTIFICATION OF THE CHIEF EXECUTIVE OFFICER  
Pursuant to 18 U.S.C. 1350  
(Section 906 of the Sarbanes-Oxley Act of 2002)**

In connection with the Strategic Environmental & Energy Resources, Inc. (the "Company") Quarterly Report on Form 10-Q for the period ended June 30, 2014 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, J. John Combs, Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to the best of my knowledge:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the consolidated financial condition and results of operations of the Company.

Dated: August 12, 2014

*/s/ J. John Combs*

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J. John Combs III

President and Chief Executive Officer

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**EXHIBIT 32.2**

**CERTIFICATION OF THE CHIEF FINANCIAL OFFICER  
Pursuant to 18 U.S.C. 1350  
(Section 906 of the Sarbanes-Oxley Act of 2002)**

In connection with the Strategic Environmental & Energy Resources, Inc. (the "Company") on Report on Form 10-Q for the period ended June 30, 2014, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Monty Lamirato, Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to the best of my knowledge:

- (3) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (4) The information contained in the Report fairly presents, in all material respects, the consolidated financial condition and results of operations of the Company.

Dated: August 12, 2014

*/s/ Monty Lamirato*

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Monty Lamirato  
Chief Financial Officer

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